SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

FORM 10-Q/A

(Mark One)	
(X) QUARTERLY REPORT PURSUANT TO SECTI EXCHANGE ACT OF 1934	ON 13 OR 15 (d) OF THE SECURITIES
For Quarterly period ended	June 30, 1995
0	r
() TRANSITION REPORT PURSUANT TO SECT EXCHANGE ACT OF 1934	ION 13 OR 15 (d) OF THE SECURITIES
For the transition period from	to
Commission file	number 1-4219
ZAPATA CO	RPORATION
(Exact name of registrant a	s specified in its charter)
DELAWARE (State or other jurisdiction of incorporation or organization)	C-74-1339132 (I.R.S. Employer Identification No.)
P.O. Box 4240, Houston, Texas (Address of principal executive offices	77210 (Zip code)
Registrant's telephone number, includin	g area code (713) 940-6100
reports required to be filed by Section Act of 1934 during the preceding 12 mon registrant was required to file such re filing requirements for the past 90 day Number of shares outstanding of th	eports), and (2) has been subject to such as. Yes X No The registrant's Common Stock, par value
\$.25 per share, on November 7, 1995: 2 -	.9,548,407.

PART I. FINANCIAL INFORMATION

Item 1. FINANCIAL STATEMENTS

Zapata Corporation

Condensed Consolidated Balance Sheet Condensed Consolidated Income Statement Divisional Revenues and Operating Results Condensed Consolidated Statement of Cash Flows Notes to Financial Statements

ZAPATA CORPORATION CONDENSED CONSOLIDATED BALANCE SHEET ASSETS (in thousands)

	June 30, 1995	September 30, 1994
Current assets:		
Cash and cash equivalents	\$ 4,081	\$ 13,094
Restricted cash	77	779
Receivables	31,228	39,595
Inventories:	02/220	33,333
Compressor equipment and components	24,174	17,629
Fish products	25,845	34,143
Gas liquids products	656	414
Materials, parts and supplies	3,456	3,601
Prepaid expenses and other current assets	4, 269	2,609
·		
Total current assets	93,786	111,864
Investments and other assets:		
Notes receivable		1,925
Investments	2,100	14,471
Goodwill	25,438	26,105
Deferred income taxes	5,968	2,915
Other assets	18,396	16,149
	51,902	61,565
Property and equipment	232,870	217,523
Accumulated depreciation	(108,972)	(99,913)
	123,898	117,610
	,	,
Total assets	\$ 269,586	\$291,039
	=======	=======

ZAPATA CORPORATION CONDENSED CONSOLIDATED BALANCE SHEET LIABILITIES AND STOCKHOLDERS' EQUITY (in thousands)

	June 30, 1995	September 30, 1994
Current liabilities: Current maturities of long-term debt Accounts payable and accrued liabilities	\$ 8,866 36,256	\$ 3,009 48,271
Total current liabilities	45,122	51,280
Long-term debt	61,948	69,078
Other liabilities	19,365	16,139
Stockholders' equity: Preferred and preference stock Common stock Capital in excess of par value Reinvested earnings from October 1, 1990 Investments unrealized gain (loss), net of taxes	3 7,376 129,344 7,168 (740)	2,258 7,930 138,293 1,785
Total liabilities and stockholders' equity	\$269,586	\$291,039 ======

ZAPATA CORPORATION CONDENSED CONSOLIDATED INCOME STATEMENT (in thousands, except per share amounts)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	1995	1994	1995	1994
Revenues	\$ 56,037	\$ 86,496	\$179,708 	\$241,924
Expenses: Operating Provisions for asset	45,877	74,214	152,823	209,215
write-downs Depreciation, depletion	12,607	18,810	12,607	18,810
and amortization Selling, general and	3,641	4,475	10,775	11,969
administrative	3,376	5,055	10,204	14,531
	65,501	102,554		254,525
Operating loss	(9,464)	(16,058)		
Other income (expense):				
Interest income Interest expense Gain on sales of Tidewater	371 (1,583)	431 (1,869)	1,055 (4,872)	1,628 (7,482)
common stock Other	 (92)	 3,016	4,811	37,457 (2,859)
Cities				
		1,578 	1,922	20,744
Income (loss) from continuing operations before taxes	(10,768)	(14,480)	(4,779)	16,143
Provision for income taxes State	217	248	546	717
Federal	(3,843)	248 (5,154)	(1,862)	717 5,400
		(4,906)		6,117
Income (loss) from continuing operations Discontinued operations:		(9,574)		
Reversal of reserve for loss on disposition, net of income taxes	8,897		8,897	
Net income (loss)		(9,574)		10,026
Preferred stock dividends		101	51	303
Net income (loss) to common stockholders		\$ (9,675)	\$ 5,383	
Per share data: Income (loss) from continuing operations Income from discontinued operations	\$ (0.24) 0.30	\$ (0.31)	0.28	\$ 0.31
Net income (loss) per share		\$ (0.31)	\$ 0.17	•
Average common shares and equivalents outstanding	29,824	31,671 ======	31,120	31,708

ZAPATA CORPORATION DIVISIONAL REVENUES AND OPERATING RESULTS (in thousands)

	June	chs Ended e 30,	June	
	1995 	1994		1994
Revenues:				
Natural gas compression Marine protein Natural gas gathering and	21,737	\$ 21,810 19,703	61,311	62,307
processing Oil and gas	2,462	41,957 3,026	7,482	9,287
Operating income (loss):	\$ 56,037 ======	\$ 86,496 ======	\$179,708 ======	\$241,924 ======
Natural gas compression Marine protein Natural gas gathering and		\$ 2,460 2,122		
processing Oil and gas Corporate	310	(473) (18,743) (1,424)	528	(18, 103)
	\$ (9,464) ======	\$(16,058) ======	\$ (6,701) ======	\$(12,601) ======

ZAPATA CORPORATION CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (in thousands)

	Nine Month June	30,
	1995	1994
Cash flow provided (used) by operating activities: Continuing operations: Net income (loss) from continuing operations	\$ (3,463)	
Adjustments to reconcile net income (loss) to net cash provided (used) by operating activities: Depreciation, amortization and valuation provisions Gain on sale of assets Changes in other assets and liabilities	23,382 (5,268)	30,779 (37,457) (6,282)
Total adjustments		(12,960)
Cash flow provided (used) by continuing operations		(2,934)
Discontinued operations: Reversal of reserve for loss from discontinued operations Change in net assets of discontinued operations	8,897 (12,607)	
Cash flow used by discontinued operations		
Net cash provided (used) by operating activities		(2,934)
Cash flow provided (used) by investing activities: Proceeds from dispositions of investments and other Proceeds from restricted cash investments Proceeds from notes receivable Business acquisitions, net of cash acquired Capital expenditures	12,381 702 5,495	88,533 75,083 1,061 (73,222) (20,049)
Net cash provided by investing activities	239	71,406
Cash flow used by financing activities: Borrowings Principal payments of long-term obligations Preferred stock redemption and common stock buybacks Dividend payments	12,864 (14,137) (11,758) (1,153)	(69,360) (2,245) (404)
Net cash used by financing activities	(14, 184)	(72,009)
Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of period	(9,013) 13,094	(3,537) 15,273
Cash and cash equivalents at end of period	\$ 4,081 ======	\$ 11,736 ======

ZAPATA CORPORATION NOTES TO FINANCIAL STATEMENTS

NOTE 1. FINANCIAL STATEMENTS

The condensed consolidated financial statements included herein have been prepared by Zapata Corporation ("Zapata" or the "Company"), without audit, pursuant to the rules and regulations of the Securities and Exchange Commission. The financial statements reflect all adjustments that are, in the opinion of management, necessary to fairly present such information. All such adjustments are of a normal recurring nature. Although Zapata believes that the disclosures are adequate to make the information presented not misleading, certain information and footnote disclosures, including significant accounting policies, normally included in financial statements prepared in accordance with generally accepted accounting principles, have been condensed or omitted pursuant to such rules and regulations. It is suggested that these condensed financial statements be read in conjunction with the financial statements and the notes thereto included in Zapata's latest annual report on Form 10-K.

In April 1995, Zapata adopted Statement of Financial Accounting Standards No. 121 ("SFAS 121") "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed Of," which established accounting standards for the impairment of long-lived assets, certain identifiable intangibles, and goodwill related to those assets to be held and used, and for long-lived assets and certain identifiable intangibles to be disposed of. As a result of adopting SFAS 121, the Company recorded a \$12.6 million pretax provision for asset impairment to reduce its marine protein assets to their estimated fair market value. The fair market value of the marine protein assets was determined based upon the highest third-party competitive bid which had been received by the Company.

NOTE 2. SALE OF NATURAL GAS COMPRESSION OPERATIONS

In April 1995, Zapata announced that the Company was considering the sale of its natural gas compression operations. In June 1995, Zapata announced that it had entered into an agreement to sell the assets of its natural gas compression division for \$130 million to Enterra Corporation. The sale is subject to stockholder approval and certain governmental approvals.

NOTE 3. DISCONTINUED MARINE PROTEIN OPERATIONS SUBSEQUENTLY RETAINED

Zapata has decided to retain the marine protein operations which had previously been reported as a discontinued operation. In April 1995, the Company announced the cancellation of the sale of the marine protein division. Zapata had previously announced that an agreement to sell its marine protein operations had been reached. However, the acquisition group failed to close the transaction.

The Company has concluded that the value of its marine protein operations could be more effectively realized by retaining these operations as part of Zapata's ongoing operations, rather than pursuing another sale transaction. As a result, marine protein's net assets and results of operations for all periods have been reclassified from discontinued operations to continuing operations. Marine protein's results of operations from October 1994 through March 1995 had previously been offset against an after-tax reserve of \$8.9 million established in the fourth quarter of fiscal 1994 for the

estimated loss on disposition. As a result of the Company's decision to retain the marine protein operations, the \$8.9 million reserve has been reversed in the current quarter. Marine protein revenues of \$39.6 million and operating income of \$1.8 million for the first six months of fiscal 1995 have been reclassified to continuing operations. Also, marine protein assets and liabilities of \$80.7 million and \$23.9 million, respectively, as of June 30, 1995 and assets and liabilities of \$100.2 million and \$32.6 million, respectively, as of September 30, 1994 have been reclassified to continuing operations.

As a result of adopting SFAS 121, Zapata recorded a \$12.6 million pretax provision for asset impairment to reduce its marine protein assets. The provision was based on the estimated fair market value of the marine protein assets. The fair market value of the marine protein assets was determined based upon the highest third-party competitive bid which had been received by the Company.

NOTE 4. RESTATED FISCAL 1995 RESULTS OF OPERATIONS

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Zapata's first and second quarter income statements for fiscal 1995 have been restated as follows to reclassify the marine protein operating results to continuing operations, amounts in thousands.

Three Month	s Ended
December 31, 1994	March 31, 1995
\$65,551	\$58,120
2,064	699
\$ 748	\$ 2 931

Revenues Operating income (loss) Net income

NOTE 5. SUBSEQUENT EVENT

In August 1995, Zapata completed the sale of its remaining U.S. offshore oil and gas properties. The Company received cash, a production payment entitling Zapata to a share of future revenues derived from the properties and other contract consideration. No gain or loss was recognized from the sale.

In August 1995, Zapata announced that it had acquired 31% of the outstanding common stock of Envirodyne Industries, Inc. ("Envirodyne") for \$18.8 million from Malcolm Glazer, Chairman of the Board of Zapata and a director of Envirodyne. Zapata paid the purchase price by issuing to the seller a subordinated promissory note bearing interest at prime and maturing in August 1997. Envirodyne is one of the world's major suppliers of food packaging products and food service supplies.. This acquisition is the first major step in the transformation of Zapata away from the energy business and into food-related businesses. Zapata is evaluating acquiring additional shares or proposing a merger with, or acquisition of, Envirodyne in the future.

ITEM 2.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

BUSINESS

DOSTNESS

In April 1995, Zapata announced that the Company was considering the sale of its two natural gas services businesses: the natural gas compression operation and the natural gas gathering and processing operation. The decision to consider exiting the energy industry was based on the belief that businesses outside the energy industry may provide better opportunities for the Company to pursue. The decision to consider redirecting operations away from the energy industry does not imply a decision to liquidate Zapata. The Company is evaluating opportunities to reinvest the stockholders' capital.

In August 1995, Zapata announced that it had acquired 31% of the outstanding common stock of Envirodyne Industries, Inc. ("Envirodyne"), a manufacturer of food packaging and food service supplies for \$18.8 million. This acquisition is the first major step in the transformation of Zapata away from the energy business and into food-related businesses. Zapata is evaluating acquiring additional shares or proposing a merger with, or acquisition of, Envirodyne in the future. Zapata is also looking at other opportunities in food-related areas.

In June 1995, Zapata announced that it had entered into an agreement to sell the assets of its natural gas compression division for \$130 million. The sale is subject to stockholder approval and certain governmental approvals. Due to the preliminary nature of the decision process regarding the possible sale of the natural gas gathering and processing operation, the financial statement impact of the ultimate disposition of this business cannot be determined at this time.

Zapata has decided to retain the marine protein operations which had previously been reported as a discontinued operation. In April 1995, the Company announced the cancellation of the sale of the marine protein division. Zapata had previously announced that an agreement to sell its marine protein operations had been reached. However, the acquisition group failed to close the transaction. The Company has concluded that the value of the marine protein operations could be more effectively realized by retaining these operations as part of Zapata's ongoing operations, rather than pursuing another sale transaction. As a result, marine protein's net assets and results of operations for all periods have been reclassified from discontinued operations to continuing operations.

In August 1995, Zapata completed the sale of its remaining U.S. offshore oil and gas properties. The Company received cash, a production payment entitling Zapata to a share of future revenues derived from the properties and other contract considerations. The Company currently plans to retain its Bolivian oil and gas operations.

LIQUIDITY AND CAPITAL RESOURCES

In April 1995, Zapata used the proceeds of \$12.7 million from the sale of its remaining 673,077 shares of Tidewater Inc. ("Tidewater") common stock to reduce the Company's \$17.5 million in notes due to Norex America, Inc. Remaining mandatory principal payments for the next twelve months total \$8.4 million. In July 1995, a subsidiary of the Company, Zapata Protein, Inc., arranged a \$15.0 million bank credit facility.

Cash provided by operating activities totalled \$4.9 million during the first nine months of fiscal 1995 as compared to a \$2.9 million use of cash during the corresponding prior-year period. The use of cash in fiscal 1994 was primarily due to increases in working capital. Cash provided by investing activities totalled \$239,000 during the first nine months of fiscal 1995 as compared to \$71.4 million during the first nine months of fiscal 1994. The fiscal 1994 period included proceeds of \$85.9 million from the sale of 4.13 million shares of Zapata's Tidewater common stock. Net cash used by financing activities totalled \$14.2 million during the first nine months of fiscal 1995 as compared to \$72.0 million in the corresponding prior-year period, which included a \$68.5 million prepayment of senior debt.

In April 1995, Zapata repurchased 2.25 million shares of Zapata's common stock from Norex America, Inc. for \$4.00 per share. The shares repurchased by Zapata represented 7% of the Company's then outstanding common stock. Following the repurchase of these shares, Zapata had approximately 29.5 million shares of common stock outstanding.

In June 1995, Zapata announced that its board of directors had authorized the repurchase of up to 7.5 million shares of its common stock depending on market conditions.

In August 1995, Zapata announced that it had acquired 31% of the outstanding common stock of Envirodyne Industries, Inc. ("Envirodyne") for \$18.8 million from Malcolm Glazer, Chairman of the Board of Zapata and a director of Envirodyne. Zapata paid the purchase price by issuing to the seller a subordinated promissory note bearing interest at prime and maturing in August 1997. Envirodyne is one of the world's major suppliers of food packaging products and food service supplies. This acquisition is the first major step in the transformation of Zapata away from the energy business and into food-related businesses. Zapata is evaluating acquiring additional shares or proposing a merger with, or acquisition of, Envirodyne in the future.

RESULTS OF OPERATIONS

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Zapata's net income of \$1.8 million for the third quarter of fiscal 1995 compared favorably to the fiscal 1994 third quarter net loss of \$9.6 million. The fiscal 1995 third quarter net income included net income of \$8.9 million from discontinued operations as a result of the reversal of an estimated loss on the disposition of the marine protein operations which was recorded in fiscal 1994.

The Company's net loss from continuing operations of \$7.1 million for the three months ended June 30, 1995 compared favorably to a net loss of \$9.6 million for the corresponding 1994 period. The fiscal 1995 results include a \$12.6 million pretax provision for asset impairment of the Company's marine protein assets as a result of adopting Statement of Financial Accounting Standards No. 121 ("SFAS 121") while the fiscal 1994 results include a pretax valuation provision of \$18.8 million associated with the Company's oil and gas operations. Revenues of \$56.0 million and an operating loss of \$9.5 million in the fiscal 1995 third quarter compared to revenues of \$86.5 million and an operating loss of \$16.1 million in the 1994 third quarter. The decrease in revenues from the prior year reflects the Company's decision to decrease natural gas trading activity in its gathering and processing operations.

Year-to-date, fiscal 1995 revenues of \$179.7 million, an operating loss of \$6.7 million and net income of \$5.4 million compared to fiscal 1994 revenues of \$241.9 million, an operating loss of \$12.6 million and net income of \$10.0 million.

MARINE PROTEIN - As a result of the Company's decision to retain the marine

protein operations, the net assets and results of marine protein's operations for all periods have been reclassified from discontinued operations to continuing operations and the \$8.9 million after-tax loss on disposition recorded September 1994 has been reversed in the current quarter. As a result of adopting SFAS 121, the Company recorded a \$12.6 million pretax provision for asset impairment to reduce its marine protein assets to their estimated fair market value. The fair market value of the marine protein assets was determined based upon the highest third-party competitive bid which had been received by the Company. SFAS 121 requires companies to write down assets to their estimated fair market value when assets are determined to be impaired.

Reflecting the provision for asset impairment, revenues of \$21.7 million and operating loss of \$10.4 million in the third quarter of fiscal 1995 compared unfavorably to revenues of \$19.7 million and operating income of \$2.1 million in the third quarter of 1994. Current quarter sales volume of fish oil was double the prior-year period level while fish meal sales volume was 14% lower in the current quarter as compared to the prior-year quarter. The average price for fish oil increased to \$349 per ton in the third quarter of fiscal 1995 from \$302 per ton in the 1994 third quarter; fish meal prices averaged \$355 per ton in the 1995 period and \$346 per ton in the 1994 period. The fiscal 1995 fish catch is approximately 22% lower than the fiscal 1994 fish catch due principally to inclement weather conditions that hampered fishing during the current quarter.

Reflecting the effects of the provision for asset impairment and the lower fish catch, year-to-date fiscal 1995 revenues of \$61.3 million and operating loss of \$8.6 million compared unfavorably to fiscal 1994 revenues of \$62.3 million and operating income of \$6.0 million. Fiscal 1995 sales volume of fish oil was 6% higher than the fiscal 1994 sales volume while fiscal 1995 fish meal sales volume declined 3% as compared to fiscal 1994. Year-to-date, fiscal 1995 fish oil prices have averaged \$301 per ton versus \$317 per ton in fiscal 1994. Likewise, fiscal 1995 fish meal prices have averaged \$347 per ton versus \$353 per ton in fiscal 1994.

NATURAL GAS GATHERING, PROCESSING AND MARKETING - Zapata's natural gas

gathering, processing and marketing operations are conducted through Cimarron Gas Holding Company and its subsidiaries (collectively, "Cimarron"), which were acquired early in fiscal 1993. As a division of Zapata, Cimarron's operations involve two major categories of business activities: the gathering and processing of natural gas and its constituent products and the marketing and trading of natural gas liquids (NGL's).

Revenues and operating results for the three-month and nine-month periods ended June 30, 1995 and 1994 are presented in the following table by major category, in thousands.

	Three Months Ended June 30,			
	1995	1994	1995	1994
Revenues				
Gathering & Processing NGL Marketing	\$ 4,420 8,089 \$12,509	34,702	43,819	\$ 18,458 101,998 \$120,456
	======	======	======	======
Operating Results				
Gathering & Processing NGL Marketing Selling & Administrative	\$ 203 35 (277)	147	\$ 357 63 (902)	696
	\$ (39) ======	\$ (473) ======	\$ (482) ======	\$ (696) ======

For the third quarter of fiscal 1995, gathering and processing revenues were lower than the prior year as a result of the negative impact of lower natural gas prices, while operating results improved, reflecting increased processing margins. However, marketing revenues and operating income have declined in fiscal 1995 as compared to 1994, due to the Company's decision to reduce its natural gas trading activities.

A comparison of average daily volumes of gas, measured in millions of cubic feet, gathered and processed during the three-month and nine-month periods ended June 30, 1995 and 1994 is shown below.

	Three Months June 30			ths Ended e 30,
Average Daily Volumes	1995	1994	1995	1994
(MMCF)				
Gathering Processing	57.0 26.5	47.7 25.0	53.5 26.6	44.9 21.9

In April 1995, Zapata announced that the Company was considering the sale of its natural gas gathering and processing operation. Due to the preliminary nature of the decision process regarding the possible sale of the natural gas gathering and processing operation, the financial statement impact of the ultimate disposition of this business cannot be determined at this time.

OIL AND GAS - Revenues of \$2.5 million and operating income of \$310,000 for the

third quarter of fiscal 1995 compared favorably to the corresponding fiscal 1994 period's revenues of \$3.0 million and operating loss of \$18.7 million. The fiscal 1994 period loss included an \$18.8 million property valuation provision. Although the Company's U.S. natural gas prices improved during the third quarter of fiscal 1995, current quarter prices were lower than the prior-year quarter prices. Zapata's domestic natural gas production for the third quarter of fiscal 1995 approximated the level of production in the corresponding fiscal 1994 period. The Company's Bolivian operations contributed \$399,000 to operating income in the third quarter of fiscal 1995 as compared to \$483,000 in the third quarter of fiscal 1994.

Year-to-date, fiscal 1995 revenues of \$7.5 million and operating income of \$528,000 compared favorably to the fiscal 1994 revenues of \$9.3 million and operating loss of \$18.1 million due primarily to the 1994 property write-down. Bolivian operations contributed operating income of \$1.2 million in fiscal 1995 and \$2.4 million in fiscal 1994.

NATURAL GAS COMPRESSION

In April 1995, Zapata announced that the Company was considering the sale of its natural gas compression operations. In June 1995, Zapata announced that it had entered into an agreement to sell the assets of its natural gas compression division for \$130 million to Enterra Corporation. The sale is subject to stockholder approval and certain governmental approvals.

The major segments of Energy Industries' natural gas compression revenues and operating results for the three-month and nine-month periods ended June 30, 1995 and the three-month and eight-month periods ended June 30, 1994, in thousands, are identified below.

	Three Months Ended June 30,		Nine Months Ended Jur	•
	1995	1994	1995	1994
Revenues				
Compressor Rental Fabrication and Sales Parts & Service Other	8,989	,	21,879 14,919	\$12,066 17,150 14,123 6,535 \$49,874 ======
Operating Results				
Compressor Rental Fabrication and Sales Parts & Service Other Selling & Administrative	\$ 1,175 875 850 198 (1,394)	\$ 1,336 1,206 1,152 383 (1,617)	2,421 2,818	\$ 3,686 1,762 2,760 908 (4,274)
	\$ 1,704 	\$ 2,460	\$ 4,801 	\$ 4,842

(The Other segment includes the results of the heat exchanger manufacturing operation which was sold during the second quarter of fiscal 1995 and used equipment sales.)

Natural gas compressor package rental utilization is affected primarily by the number and age of producing oil and gas wells, the volume of natural gas consumed and natural gas prices. Rental rates are determined primarily by the demand for compressor packages and vary by size and horsepower of a compressor package. Energy Industries' utilization, rental rates and fleet size as of June 30, 1995 and 1994 are compared in the following table.

	June 30, 1995	June 30, 1994
Fleet utilization:		
Horsepower	81.5%	77.8%
Monthly rental rate, based on:	_	
Horsepower	\$ 15.54	\$ 17.43
Fleet size:		
Number of units	- 771 120 467	701
Horsepower	129,467	107,494

Reflecting the effects of low natural gas prices, Energy Industries' operating results continued to be negatively impacted during the third quarter of fiscal 1995. As a result, Energy Industries' operating income during the third quarter of fiscal 1995 compared unfavorably to the third quarter income of fiscal 1994.

PART II - OTHER INFORMATION

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY-HOLDERS

The Company held its 1995 Annual Meeting of Stockholders on July 27, 1995 (the "1995 Annual Meeting"). An aggregate of 29,505,034 shares of the Company's equity securities were outstanding and entitled to vote at the 1995 Annual Meeting as follows: 29,502,407 shares of Common Stock and 2,627 shares of \$2 Noncumulative Convertible Preference Stock. At this meeting, the stockholders voted on the following matters:

Election of Class III Directors

	For 	Against
Robert V. Leffler, Jr.	23,515,741	1,523,931
W. George Loar	23,510,424	1,529,248

In addition to the Class III Directors elected at the 1995 Annual Meeting, Malcolm I. Glazer and Ronald C. Lassiter continue to serve as Class I Directors until the 1996 Annual Meeting of Stockholders, and Avram A. Glazer and Peter M. Holt continue to serve as Class II Directors until the 1997 Annual Meeting of Stockholders.

Ratification of the Appointment of Coopers & Lybrand L.L.P. as Independent Public Accountants

For	Against	Abstained	Broker Non-Vote	
24,603,811	329,905	108,067	91,175	

Subject to stockholder approval, the Board of Directors of the Company appointed Coopers & Lybrand L.L.P. to serve as the Company's independent public accountants for the year ending September 30, 1995.

Stockholder Proposal on Cumulative Voting

For	Against 	Abstained	Broker Non-Vote	
1.874.627	15.385.521	234.018	8.250.338	

Mr. Martin Glotzer, a stockholder of the Company, presented the stockholder proposal to be voted on at the 1995 Annual Meeting in which he requested that the stockholders of the Company amend the Company's Restated Certificate of Incorporation, as amended, to provide for cumulative voting on the election of directors of the Company.

ITEM 6. EXHIBITS AND REPORTS ON FORM 8-K

(a) Exhibits:

The exhibits indicated by an asterisk (*) are incorporated by reference to the Zapata Corporation Annual Report on Form 10-K for the fiscal year ended September 30, 1994. The exhibits indicated by double asterisk (**) were filed on Form 10-Q for quarter ended June 30, 1995.

- 3(a)* -- Restated Certificate of Incorporation of Zapata filed with Secretary of State of Delaware May 3, 1994 (Exhibit 3(a) to Current Report on Form 8-K dated April 27, 1994 (File No. 1-4219)).
- 3(b)* -- Certificate of Designation, Preferences and Rights of \$1
 Preference Stock (Exhibit 3(c) to Zapata's Quarterly Report on
 Form 10-Q for the fiscal quarter ended March 31, 1993
 (File No. 1-4219)).
- 3(c)* -- Certificate of Designation, Preferences and Rights of \$100
 Preference Stock (Exhibit 3(d) to Zapata's Quarterly Report on
 Form 10-Q for the fiscal quarter ended March 31, 1993
 (File No. 1-4219)).
- 3(d)* -- By-laws of Zapata, as amended effective August 17, 1994.
- 4(a)*
 -- Second Amended and Restated Master Restructuring
 Agreement, dated as of April 16, 1993 between Zapata and Norex
 Drilling Ltd. (Exhibit 12 to Zapata's Amendment No. 3 to Schedule
 13D dated April 30, 1993).
- 4(b)* -- First Amendment to Second Amended and Restated Master
 Restructuring Agreement dated as of May 17, 1993 between Zapata
 and Norex Drilling Ltd. (Exhibit 4(c) to Zapata's Registration
 Statement on Form S-1 (No. 33-68034)).
- 4(c)*
 -- Second Amendment to Second Amended and Restated
 Master Restructuring Agreement, dated as of December 17, 1993
 between Zapata and Norex Drilling Ltd. (Exhibit 4(c) to Zapata's
 Annual Report on Form 10-K for the fiscal year ended September 30,
 1993 (File No. 1-4219)).
- 4(d)* -- Securities Liquidity Agreement, dated as of December 19, 1990, by and among Zapata and each of the securities holders parties thereto (Exhibit 4(b) to Zapata's Annual Report on Form 10-K for the fiscal year ended September 30, 1990 (File No. 1-4219)).
- 4(e)* -- Consent Letter and Waiver dated as of March 7, 1995 by and between Norex America, Inc. and Zapata Corporation. (Exhibit 4(e) to Zapata's Quarterly Report on Form 10-Q for the quarter ended March 31, 1995 (File No. 1-4219)).
- 10(a)** -- Letter Agreement dated June 29, 1995 by and between Enterra Corporation and Zapata Corporation.

- 10(b)** -- Assignment and Assumption of Consulting Agreement effective as of July 1, 1995 by and between Zapata Corporation and Zapata Protein, Inc.
- 27 -- Financial Data Schedule.

(b) Reports on Form 8-K

Current report on Form 8-K dated June 9, 1995 (Item 5. Other events -reported the election of Robert V. Leffler, Jr. and W. George Loar to serve as Class III Directors, filling the vacancies left by the resignations of Myrl S. Gelb and Luther W. Miller).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ZAPATA CORPORATION

November 7, 1995 By: /s/ JOSEPH L. VON ROSENBERG III

Joseph L. von Rosenberg III Vice President, General Counsel

and Corporate Secretary

November 7, 1995 By: /s/ LAMAR C. MCINTYRE

Lamar C. McIntyre

Vice President, Chief Financial Officer, Treasurer and Assistant Secretary

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EXHIBIT INDEX

NUMBER		EXHIBIT		
3(a)*		Restated Certificate of Incorporation of Zapata filed with Secretary of State of Delaware May 3, 1994 (Exhibit 3(a) to Current Report on Form 8-K dated April 27, 1994 (File No. 1-4219)).		
3(b)*		Certificate of Designation, Preferences and Rights of \$1 Preference Stock (Exhibit 3(c) to Zapata's Quarterly Report on Form 10-Q for the fiscal quarter ended March 31, 1993 (File No. 1-4219)).		
3(c)*		Certificate of Designation, Preferences and Rights of \$100 Preference Stock (Exhibit 3(d) to Zapata's Quarterly Report on Form 10-Q for the fiscal quarter ended March 31, 1993 (File No. 1-4219)).		
3(d)*		By-laws of Zapata, as amended effective August 17, 1994.		
4(a)*		Second Amended and Restated Master Restructuring Agreement, dated as of April 16, 1993 between Zapata and Norex Drilling Ltd. (Exhibit 12 to Zapata's Amendment No. 3 to Schedule 13D dated April 30, 1993).		
4(b)*		First Amendment to Second Amended and Restated Master Restructuring Agreement dated as of May 17, 1993 between Zapata and Norex Drilling Ltd. (Exhibit 4(c) to Zapata's Registration Statement on Form S-1 (No. 33-68034)).		
4(c)*		Second Amendment to Second Amended and Restated Master Restructuring Agreement, dated as of December 17, 1993 between Zapata and Norex Drilling Ltd. (Exhibit 4(c) to Zapata's Annual Report on Form 10-K for the fiscal year ended September 30, 1993 (File No. 1-4219)).		
4(d)*		Securities Liquidity Agreement, dated as of December 19, 1990, by and among Zapata and each of the securities holders parties thereto (Exhibit 4(b) to Zapata's Annual Report on Form 10-K for the fiscal year ended September 30, 1990 (File No. 1-4219)).		
4(e)*		Consent Letter and Waiver dated as of March 7, 1995 by and between Norex America, Inc. and Zapata Corporation. (Exhibit 4(e) to Zapata's Quarterly Report on Form 10-Q for the quarter ended March 31, 1995 (File No. 1-4219)).		
10(a)**		Letter Agreement dated June 29, 1995 by and between Enterra Corporation and Zapata Corporation.		
10(b)**		Assignment and Assumption of Consulting Agreement effective as of July 1, 1995 by and between Zapata Corporation and Zapata Protein, Inc.		
27		Financial Data Schedule.		
* Incorporated by reference to the Zapata Corporation Annual Report on Form				

- * Incorporated by reference to the Zapata Corporation Annual Report on Form 10-K for the fiscal year ended September 30, 1994.
- ** Filed with Form 10-Q for quarter ended June 30, 1995.

This schedule contains summary financial information extracted from the condensed consolidated balance sheet and the condensed consolidated statements of earnings at the date and for the period indicated and is qualified in its entirety by reference to such financial statements. All amounts shown are in thousands of dollars, except per share data.

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9-mos
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            JUN-30-1995
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269,586
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          (3,463)
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