SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D. C. 20549

FORM 10-Q/A

(MARK ONE)

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15 (D) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR QUARTERLY PERIOD ENDED JUNE 30, 1995

0R

[_] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15 (D) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM TO

COMMISSION FILE NUMBER 1-4219

ZAPATA CORPORATION
(EXACT NAME OF REGISTRANT AS SPECIFIED IN ITS CHARTER)

DELAWARE
(STATE OR OTHER JURISDICTION
OF INCORPORATION OR ORGANIZATION)

C-74-1339132 (I.R.S. EMPLOYER IDENTIFICATION NO.)

1717 ST. JAMES PLACE, SUITE 550 HOUSTON, TEXAS (ADDRESS OF PRINCIPAL EXECUTIVE OFFICES) 77056 (ZIP CODE)

REGISTRANT'S TELEPHONE NUMBER, INCLUDING AREA CODE (713) 940-6100

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes [X] No [_]

Number of shares outstanding of the registrant's Common Stock, par value \$.25 per share, on November 13, 1995: 29,548,407.

PART I FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

Zapata Corporation

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CONDENSED CONSOLIDATED BALANCE SHEET

	1995	SEPTEMBER 30, 1994
	(IN TH	OUSANDS)
ASSETS		
Current assets:		
Cash and cash equivalents	,	\$ 13,094
Restricted cash	77 31,228	779 39,595
Inventories:	31,220	39,393
Compressor equipment and components	24,174	17,629
Fish products	25,845	34,143
Gas liquids products	656	414
Materials, parts and supplies	3,456	3,601
Prepaid expenses and other current assets	4,269	2,609
Total current assets		111,864
Investments and other assets: Notes receivable		1,925
Investments		,
	2,100	14,471
Goodwill Deferred income taxes	25,438	26,105 2,915
Other assets	5,968	,
Other assets	18,396	16,149
	51,902	61,565
Property and equipment	232,870	217,523
Accumulated depreciation	(108,972)	
	123,898	117,610
	123,696	
Total assets	\$ 269,586 ======	\$291,039 =====
LIABILITIES AND STOCKHOLDERS' EQUITY Current liabilities:		
Current maturities of long-term debt	\$ 8,866	\$ 3,009
Accounts payable and accrued liabilities	36,256	48,271
Total august liskilities	45 400	 F4 000
Total current liabilities	45,122	51,280
Long-term debt	61,948	69,078
Other liabilities	19,365	16,139
Stockholders' equity:		
Preferred and preference stock	3	2,258
Common stock	7,376	7,930
Capital in excess of par value	129,344	138,293
Reinvested earnings from October 1, 1990	7,168	1,785
Investments unrealized gain (loss), net of taxes	(740)	4,276
	143,151	154,542
Total lightlities and stackhalderal squity	ф 260 E96	#201 020
Total liabilities and stockholders' equity	\$ 269,586	\$291,039 ======

CONDENSED CONSOLIDATED INCOME STATEMENT

(IN THOUSANDS, EXCEPT PER SHARE AMOUNTS)

	THREE M END JUNE	ONTHS ED 30,	NINE MONTHS ENDE JUNE 30,				
		1994		1994			
Revenues	\$ 56,037	\$ 86,496	\$179,708				
Expenses: Operating Provisions for asset write-downs Depreciation, depletion and amortiza-		74,214 18,810					
tion Selling, general and administrative	3,641 3,376	4,475 5,055	10,775 10,204	11,969 14,531			
	65,501	102,554	186,409	254,525			
Operating loss	(9,464)		(6,701)	(12,601)			
Other income (expense): Interest income Interest expense Gain on sales of Tidewater common	371 (1,583)	431 (1,869)	1,055 (4,872)	1,628 (7,482)			
stock Other	(92)	3,016	928	(2,859)			
	(1,304)	1,578	1,922	28,744			
<pre>Income (loss) from continuing opera- tions before taxes</pre>	(10,768)		(4,779)				
Provision for income taxes State Federal	217 (3,843)	248 (5,154)	546 (1,862)	717 5,400			
	(3,626)	(4,906)	(1,316)	6,117			
Income (loss) from continuing operations Discontinued operations:							
Reversal of reserve for loss on disposition, net of income taxes	8,897		8,897				
Net income (loss) Preferred stock dividends			51	303			
Net income (loss) to common stockholders	\$ 1,755		\$ 5,383	\$ 9,723			
Per share data: Income (loss) from continuing operations Income from discontinued operations	\$ (0.24) 0.30	\$ (0.31)	\$ (0.11) 0.28	\$ 0.31			
Net income (loss) per share	\$ 0.06		\$ 0.17	\$ 0.31			
Average common shares and equivalents outstanding	29,824	31,671	31,120	31,708			

DIVISIONAL REVENUES AND OPERATING RESULTS

(IN THOUSANDS)

	THREE MONTHS ENDED JUNE 30,				NINE MONTHS ENDED JUNE 30,			
		1995		1994		1995		1994
Revenues: Natural gas compression Marine protein Natural gas gathering and processing Oil and gas		21,737 12,509 2,462	_	41,957 3,026		7,482	1	9,287
Operating income (loss):	\$ ==	56,037 =====	⊅	86,496 =====	-	L79,708 =====	==	241,924 =====
Natural gas compression Marine protein Natural gas gathering and processing Oil and gas Corporate		(10,428) (39) 310		2,460 2,122 (473) (18,743) (1,424)		(8,599) (482) 528	(6,016 (696) (18,103)
	\$ ==	(9,464)	\$	(16,058)	\$	(6,701) ======	\$(==	(12,601) ======

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

(IN THOUSANDS)

	NINE MONTH	30,
	1995	1994
Cash flow provided (used) by operating activities: Continuing operations: Net income (loss) from continuing operations		\$ 10,026
Adjustments to reconcile net income (loss) to net cash provided (used) by operating activities: Depreciation, amortization and valuation provisions Gain on sale of assets	23,382 (5,268)	30,779 (37,457) (6,282)
Total adjustments		(12,960)
Net cash provided (used) by continuing operations		(2,934)
Cash flow provided (used) by investing activities: Proceeds from dispositions of investments and other Proceeds from restricted cash investments Proceeds from notes receivable Business acquisitions, net of cash acquired Capital expenditures	12,381 702 5,495	88,533 75,083 1,061 (73,222) (20,049)
Net cash provided by investing activities		
Cash flow used by financing activities: Borrowings Principal payments of long-term obligations Preferred stock redemption and common stock buybacks Dividend payments	12,864 (14,137)	 (69,360)
Net cash used by financing activities		
Net decrease in cash and cash equivalents	(9,013)	(3,537) 15,273
Cash and cash equivalents at end of period		\$ 11,736

NOTES TO FINANCIAL STATEMENTS

NOTE 1. FINANCIAL STATEMENTS

The condensed consolidated financial statements included herein have been prepared by Zapata Corporation ("Zapata" or the "Company"), without audit, pursuant to the rules and regulations of the Securities and Exchange Commission. The financial statements reflect all adjustments that are, in the opinion of management, necessary to fairly present such information. All such adjustments are of a normal recurring nature. Although Zapata believes that the disclosures are adequate to make the information presented not misleading, certain information and footnote disclosures, including significant accounting policies, normally included in financial statements prepared in accordance with generally accepted accounting principles, have been condensed or omitted pursuant to such rules and regulations. It is suggested that these condensed financial statements be read in conjunction with the financial statements and the notes thereto included in Zapata's latest annual report on Form 10-K.

In April 1995, Zapata adopted Statement of Financial Accounting Standards No. 121 ("SFAS 121") "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed Of," which established accounting standards for the impairment of long-lived assets, certain identifiable intangibles, and goodwill related to those assets to be held and used, and for long-lived assets and certain identifiable intangibles to be disposed of. As a result of adopting SFAS 121, the Company recorded a \$12.6 million pretax provision for asset impairment to reduce its marine protein assets to their estimated fair market value. The fair market value of the marine protein assets was determined based upon the highest third-party competitive bid which had been received by the Company.

NOTE 2. SALE OF NATURAL GAS COMPRESSION OPERATIONS

In April 1995, Zapata announced that the Company was considering the sale of its natural gas compression operations. In June 1995, Zapata announced that it had entered into an agreement to sell the assets of its natural gas compression division for \$130 million to Enterra Corporation and reflected these operations as discontinued operations in the Company's financial statements as of and for the periods presented in its Form 10-Q. The sale is subject to stockholder approval and certain governmental approvals.

Subsequent to filing the Company's Form 10-Q for the period ended June 30, 1995, management concluded that it would seek stockholder approval, under Delaware law, for the sale of its natural gas compression operations. As a result of this additional condition, the criteria for reporting these operations as discontinued as of June 30, 1995 had not been met. Therefore, the Company's Form 10-Q as of June 30, 1995 has been amended to show the natural gas compression operations in continuing operations. The result of this restatement had no effect on net income or net income per share data, for any period presented however, it did have the following effects (in thousands):

	JUNE 30,							
				1994				
<pre>Income statement: Income (loss) from continuing operations:</pre>								
As previously reported		(7,142)				(3,463)		10,026
Effect of correction	\$ ==	537 =====		1,107 =====		•		1,393 =====
<pre>Income from discontinued operations, net of income taxes: As previously reported</pre>		537	\$	1,107	\$	1,760	\$	1,393
Effect of correction		(537) (537)	\$	(1,107) ======	\$	(1,760) ======	\$ ==	(1,393)

	THREE MONTHS ENDED JUNE 30,				NINE MONTHS ENDED JUNE 30,			
	1	1995		1994		1995		1994
Per share data: Income (loss) from continuing operations: As previously reported	\$,		(0.34) (0.31)		` ,		
Effect of correction	\$ ===	0.02	\$ ==	0.03	\$ ==	0.06	\$ ==	0.05
Income from discontinued operations: As previously reported As restated	\$	0.32	•	0.03	\$	0.34	\$	0.05
Effect of correction	\$ ===	(0.02)		(0.03)	-	` ,		,

NOTE 3. DISCONTINUED MARINE PROTEIN OPERATIONS SUBSEQUENTLY RETAINED

Zapata has decided to retain the marine protein operations which had previously been reported as a discontinued operation. In April 1995, the Company announced the cancellation of the sale of the marine protein division. Zapata had previously announced that an agreement to sell its marine protein operations had been reached. However, the acquisition group failed to close the transaction.

The Company has concluded that the value of its marine protein operations could be more effectively realized by retaining these operations as part of Zapata's ongoing operations, rather than pursuing another sale transaction. As a result, marine protein's net assets and results of operations for all periods have been reclassified from discontinued operations to continuing operations. Marine protein's results of operations from October 1994 through March 1995 had previously been offset against an after-tax reserve of \$8.9 million established in the fourth quarter of fiscal 1994 for the estimated loss on disposition. As a result of the Company's decision to retain the marine protein operations, the \$8.9 million reserve has been reversed in the current quarter. Marine protein revenues of \$39.6 million and operating income of \$1.8 million for the first six months of fiscal 1995 have been reclassified to continuing operations. Also, marine protein assets and liabilities of \$80.7 million and \$23.9 million, respectively, as of June 30, 1995 and assets and liabilities of \$100.2 million and \$32.6 million, respectively, as of September 30, 1994 have been reclassified to continuing operations.

As a result of adopting SFAS 121, Zapata recorded a \$12.6 million pretax provision for asset impairment to reduce its marine protein assets. The provision was based on the estimated fair market value of the marine protein assets. The fair market value of the marine protein assets was determined based upon the highest third-party competitive bid which had been received by the Company.

NOTE 4. RESTATED FISCAL 1995 RESULTS OF OPERATIONS

Zapata's first and second quarter income statements for fiscal 1995 have been restated as follows to reclassify the marine protein operating results to continuing operations, amounts in thousands.

	THREE MONT	HS ENDED
	DECEMBER 31, 1994	1995 ´
Revenues Operating income (loss)	\$65,551	\$58,120
Net income	\$ 748	

NOTE 5. SUBSEQUENT EVENT

In August 1995, Zapata completed the sale of its remaining U.S. offshore oil and gas properties. The Company received cash, a production payment entitling Zapata to a share of future revenues derived from the properties and other contract consideration. No gain or loss was recognized from the sale.

In August 1995, Zapata announced that it had acquired 31% of the outstanding common stock of Envirodyne Industries, Inc. ("Envirodyne") for \$18.8 million from Malcolm Glazer, Chairman of the Board of Zapata and a director of Envirodyne. Zapata paid the purchase price by issuing to the seller a subordinated promissory note bearing interest at prime and maturing in August 1997. Envirodyne is one of the world's major suppliers of food packaging products and food service supplies. This acquisition is the first major step in the transformation of Zapata away from the energy business and into food-related businesses. Zapata is evaluating acquiring additional shares or proposing a merger with, or acquisition of, Envirodyne in the future.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

ITEM 2. BUSINESS

In April 1995, Zapata announced that the Company was considering the sale of its two natural gas services businesses: the natural gas compression operation and the natural gas gathering and processing operation. The decision to consider exiting the energy industry was based on the belief that businesses outside the energy industry may provide better opportunities for the Company to pursue. The decision to consider redirecting operations away from the energy industry does not imply a decision to liquidate Zapata. The Company is evaluating opportunities to reinvest the stockholders' capital.

In August 1995, Zapata announced that it had acquired 31% of the outstanding common stock of Envirodyne Industries, Inc. ("Envirodyne"), a manufacturer of food packaging and food service supplies for \$18.8 million. This acquisition is the first major step in the transformation of Zapata away from the energy business and into food-related businesses. Zapata is evaluating acquiring additional shares or proposing a merger with, or acquisition of, Envirodyne in the future. Zapata is also looking at other opportunities in food-related areas.

In June 1995, Zapata announced that it had entered into an agreement to sell the assets of its natural gas compression division for \$130 million. The sale is subject to stockholder approval and certain governmental approvals. Due to the preliminary nature of the decision process regarding the possible sale of the natural gas gathering and processing operation, the financial statement impact of the ultimate disposition of this business cannot be determined at this time.

Zapata has decided to retain the marine protein operations which had previously been reported as a discontinued operation. In April 1995, the Company announced the cancellation of the sale of the marine protein division. Zapata had previously announced that an agreement to sell its marine protein operations had been reached. However, the acquisition group failed to close the transaction. The Company has concluded that the value of the marine protein operations could be more effectively realized by retaining these operations as part of Zapata's ongoing operations, rather than pursuing another sale transaction. As a result, marine protein's net assets and results of operations for all periods have been reclassified from discontinued operations to continuing operations.

In August 1995, Zapata completed the sale of its remaining U.S. offshore oil and gas properties. The Company received cash, a production payment entitling Zapata to a share of future revenues derived from the properties and other contract considerations. The Company currently plans to retain its Bolivian oil and gas operations.

LIQUIDITY AND CAPITAL RESOURCES

In April 1995, Zapata used the proceeds of \$12.7 million from the sale of its remaining 673,077 shares of Tidewater Inc. ("Tidewater") common stock to reduce the Company's \$17.5 million in notes due to Norex America, Inc. Remaining mandatory principal payments for the next twelve months total \$8.4 million. In July 1995, a subsidiary of the Company, Zapata Protein, Inc., arranged a \$15.0 million bank credit facility.

Cash provided by operating activities totalled \$4.9 million during the first nine months of fiscal 1995 as compared to a \$2.9 million use of cash during the corresponding prior-year period. The use of cash in fiscal 1994 was primarily due to increases in working capital. Cash provided by investing activities totalled \$239,000 during the first nine months of fiscal 1995 as compared to \$71.4 million during the first nine months of fiscal 1994. The fiscal 1994 period included proceeds of \$85.9 million from the sale of 4.13 million shares of Zapata's Tidewater common stock. Net cash used by financing activities totalled \$14.2 million during the first nine months of fiscal 1995 as compared to \$72.0 million in the corresponding prior-year period, which included a \$68.5 million prepayment of senior debt.

In April 1995, Zapata repurchased 2.25 million shares of Zapata's common stock from Norex America, Inc. for \$4.00 per share. The shares repurchased by Zapata represented 7% of the Company's then outstanding common stock. Following the repurchase of these shares, Zapata had approximately 29.5 million shares of common stock outstanding.

In June 1995, Zapata announced that its board of directors had authorized the repurchase of up to 7.5 million shares of its common stock depending on market conditions.

In August 1995, Zapata announced that it had acquired 31% of the outstanding common stock of Envirodyne Industries, Inc. ("Envirodyne") for \$18.8 million from Malcolm Glazer, Chairman of the Board of Zapata and a director of Envirodyne. Zapata paid the purchase price by issuing to the seller a subordinated promissory note bearing interest at prime and maturing in August 1997. Envirodyne is one of the world's major suppliers of food packaging products and food service supplies. This acquisition is the first major step in the transformation of Zapata away from the energy business and into food-related businesses. Zapata is evaluating acquiring additional shares or proposing a merger with, or acquisition of, Envirodyne in the future.

RESULTS OF OPERATIONS

Zapata's net income of \$1.8 million for the third quarter of fiscal 1995 compared favorably to the fiscal 1994 third quarter net loss of \$9.6 million. The fiscal 1995 third quarter net income included net income of \$8.9 million from discontinued operations as a result of the reversal of an estimated loss on the disposition of the marine protein operations which was recorded in fiscal 1994.

The Company's net loss from continuing operations of \$7.1 million for the three months ended June 30, 1995 compared favorably to a net loss of \$9.6 million for the corresponding 1994 period. The fiscal 1995 results include a \$12.6 million pretax provision for asset impairment of the Company's marine protein assets as a result of adopting Statement of Financial Accounting Standards No. 121 ("SFAS 121") while the fiscal 1994 results include a pretax valuation provision of \$18.8 million associated with the Company's oil and gas operations. Revenues of \$56.0 million and an operating loss of \$9.5 million in the fiscal 1995 third quarter compared to revenues of \$86.5 million and an operating loss of \$16.1 million in the 1994 third quarter. The decrease in revenues from the prior year reflects the Company's decision to decrease natural gas trading activity in its gathering and processing operations.

Year-to-date, fiscal 1995 revenues of \$179.7 million, an operating loss of \$6.7 million and net income of \$5.4 million compared to fiscal 1994 revenues of \$241.9 million, an operating loss of \$12.6 million and net income of \$10.0 million.

Marine Protein--As a result of the Company's decision to retain the marine protein operations, the net assets and results of marine protein's operations for all periods have been reclassified from discontinued operations to continuing operations and the \$8.9 million after-tax loss on disposition recorded September 1994 has been reversed in the current quarter. As a result of adopting SFAS 121, the Company recorded a \$12.6 million pretax provision for asset impairment to reduce its marine protein assets to their estimated fair market value. The fair market value of the marine protein assets was determined based upon the highest third-party competitive bid which had been received by the Company. SFAS 121 requires companies to write down assets to their estimated fair market value when assets are determined to be impaired.

Reflecting the provision for asset impairment, revenues of \$21.7 million and operating loss of \$10.4 million in the third quarter of fiscal 1995 compared unfavorably to revenues of \$19.7 million and operating income of \$2.1 million in the third quarter of 1994. Current quarter sales volume of fish oil was double the prior-year period level while fish meal sales volume was 14% lower in the current quarter as compared to the prior-year quarter. The average price for fish oil increased to \$349 per ton in the third quarter of fiscal 1995 from \$302 per ton in the 1994 third quarter; fish meal prices averaged \$355 per ton in the 1995 period and \$346 per ton in the 1994 period. The fiscal 1995 fish catch is approximately 22% lower than the fiscal 1994 fish catch due principally to inclement weather conditions that hampered fishing during the current quarter.

Reflecting the effects of the provision for asset impairment and the lower fish catch, year-to-date fiscal 1995 revenues of \$61.3 million and operating loss of \$8.6 million compared unfavorably to fiscal 1994 revenues of \$62.3 million and operating income of \$6.0 million. Fiscal 1995 sales volume of fish oil was 6% higher than the fiscal 1994 sales volume while fiscal 1995 fish meal sales volume declined 3% as compared to fiscal 1994. Year-to-date, fiscal 1995 fish oil prices have averaged \$301 per ton versus \$317 per ton in fiscal 1994. Likewise, fiscal 1995 fish meal prices have averaged \$347 per ton versus \$353 per ton in fiscal 1994.

Natural Gas Gathering, Processing and Marketing--Zapata's natural gas gathering, processing and marketing operations are conducted through Cimarron Gas Holding Company and its subsidiaries (collectively, "Cimarron"), which were acquired early in fiscal 1993. As a division of Zapata, Cimarron's operations involve two major categories of business activities: the gathering and processing of natural gas and its constituent products and the marketing and trading of natural gas liquids (NGL's).

Revenues and operating results for the three-month and nine-month periods ended June 30, 1995 and 1994 are presented in the following table by major category, in thousands.

	THREE MONTHS ENDED JUNE 30,				NINE MONTHS ENDED JUNE 30,			
	1	.995		1994 		1995		1994
REVENUES Gathering & Processing NGL Marketing		4,420 8,089 12,509		7,255 34,702 41,957		14,010 43,819 57,829		18,458 101,998 120,456
OPERATING RESULTS Gathering & Processing NGL Marketing Selling & Administrative	\$	203 35 (277)		(164) 147 (456) (473)		63 (902)	_	148 696 (1,540)
	Ψ ===	:=====	==	======	Ψ ==	=====	==	(090)

For the third quarter of fiscal 1995, gathering and processing revenues were lower than the prior year as a result of the negative impact of lower natural gas prices, while operating results improved, reflecting increased processing margins. However, marketing revenues and operating income have declined in fiscal 1995 as compared to 1994, due to the Company's decision to reduce its natural gas trading activities.

A comparison of average daily volumes of gas, measured in millions of cubic feet, gathered and processed during the three-month and nine-month periods ended June 30, 1995 and 1994 is shown below.

	JUNE 3	30,	NINE MONTHS ENDED JUNE 30,		
AVERAGE DAILY VOLUMES (MMCF)	1995	1994	1995	1994	
Gathering		47.7 25.0		44.9 21.9	

In April 1995, Zapata announced that the Company was considering the sale of its natural gas gathering and processing operation. Due to the preliminary nature of the decision process regarding the possible sale of the natural gas gathering and processing operation, the financial statement impact of the ultimate disposition of this business cannot be determined at this time.

Oil and Gas--Revenues of \$2.5 million and operating income of \$310,000 for the third quarter of fiscal 1995 compared favorably to the corresponding fiscal 1994 period's revenues of \$3.0 million and operating loss of \$18.7 million. The fiscal 1994 period loss included an \$18.8 million property valuation provision. Although

the Company's U.S. natural gas prices improved during the third quarter of fiscal 1995, current quarter prices were lower than the prior-year quarter prices. Zapata's domestic natural gas production for the third quarter of fiscal 1995 approximated the level of production in the corresponding fiscal 1994 period. The Company's Bolivian operations contributed \$399,000 to operating income in the third quarter of fiscal 1995 as compared to \$483,000 in the third quarter of fiscal 1994.

Year-to-date, fiscal 1995 revenues of \$7.5 million and operating income of \$528,000 compared favorably to the fiscal 1994 revenues of \$9.3 million and operating loss of \$18.1 million due primarily to the 1994 property write-down. Bolivian operations contributed operating income of \$1.2 million in fiscal 1995 and \$2.4 million in fiscal 1994.

Natural Gas Compression--In April 1995, Zapata announced that the Company was considering the sale of its natural gas compression operations. In June 1995, Zapata announced that it had entered into an agreement to sell the assets of its natural gas compression division for \$130 million to Enterra Corporation. The sale is subject to stockholder approval and certain governmental approvals.

The major segments of Energy Industries' natural gas compression revenues and operating results for the three-month and nine-month periods ended June 30, 1995 and the three-month and eight-month periods ended June 30, 1994, in thousands, are identified below.

	ТН	REE MONT JUNE	_		NINE MONTHS ENDED JUNE 30,	EIGHT MONTHS ENDED JUNE 30,
		1995 1994		1994	1995	1994
REVENUES Compressor Rental	\$	4,403	\$	5,163	\$12,978	\$12,066
Fabrication and Sales Parts & Service		8,989 4,731		9,272 5,187	14,919	17,150 14,123
Other	 \$	1,206 19,329		2,188 21,810	3,310 \$53,086	6,535 \$49,874
OPERATING RESULTS	==	======	==	======	======	======
Compressor Rental Fabrication and Sales Parts & Service Other Selling & Administrative		875 850 198		1,206 1,152 383	2,421 2,818	\$ 3,686 1,762 2,760 908 (4,274)
	\$ ==	1,704 ======	\$ ==	2,460	\$ 4,801 =====	\$ 4,842 ======

(The Other segment includes the results of the heat exchanger manufacturing operation which was sold during the second quarter of fiscal 1995 and used equipment sales.)

Natural gas compressor package rental utilization is affected primarily by the number and age of producing oil and gas wells, the volume of natural gas consumed and natural gas prices. Rental rates are determined primarily by the demand for compressor packages and vary by size and horsepower of a compressor package. Energy Industries' utilization, rental rates and fleet size as of June 30, 1995 and 1994 are compared in the following table.

JUNE 30, 1995 JUNE 30, 1994

FLEET UTILIZATION:		
Horsepower	81.5%	77.8%
MONTHLY RENTAL RATE, BASED ON:		
Horsepower	\$ 15.54	\$ 17.43
FLEET SIZE:		
Number of units	771	701
Horsepower	129,467	107,494

Reflecting the effects of low natural gas prices, Energy Industries' operating results continued to be negatively impacted during the third quarter of fiscal 1995. As a result, Energy Industries' operating income during the third quarter of fiscal 1995 compared unfavorably to the third quarter income of fiscal 1994.

PART II OTHER INFORMATION

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITYHOLDERS

The Company held its 1995 Annual Meeting of Stockholders on July 27, 1995 (the "1995 Annual Meeting"). An aggregate of 29,505,034 shares of the Company's equity securities were outstanding and entitled to vote at the 1995 Annual Meeting as follows: 29,502,407 shares of Common Stock and 2,627 shares of \$2 Noncumulative Convertible Preference Stock. At this meeting, the stockholders voted on the following matters:

ELECTION OF CLASS III DIRECTORS

	FOR	AGAINST
Robert V. Leffler, Jr		

In addition to the Class III Directors elected at the 1995 Annual Meeting, Malcolm I. Glazer and Ronald C. Lassiter continue to serve as Class I Directors until the 1996 Annual Meeting of Stockholders, and Avram A. Glazer and Peter M. Holt continue to serve as Class II Directors until the 1997 Annual Meeting of Stockholders.

RATIFICATION OF THE APPOINTMENT OF COOPERS & LYBRAND L.L.P. AS INDEPENDENT PUBLIC ACCOUNTANTS

F0R	AGAINST	ABSTAINED	BROKER NON-VOTE
24,603,811	329,905	108,067	91,175

Subject to stockholder approval, the Board of Directors of the Company appointed Coopers & Lybrand L.L.P. to serve as the Company's independent public accountants for the year ending September 30, 1995.

STOCKHOLDER PROPOSAL ON CUMULATIVE VOTING

FOR	AGAINST	ABSTAINED	BROKER NON-VOTE		
1,874,627	15,385,521	234,018	8,250,338		

Mr. Martin Glotzer, a stockholder of the Company, presented the stockholder proposal to be voted on at the 1995 Annual Meeting in which he requested that

the stockholders of the Company amend the Company's Restated Certificate of Incorporation, as amended, to provide for cumulative voting on the election of directors of the Company.

(a) EXHIBITS:

The exhibits indicated by an asterisk (*) are incorporated by reference to the Zapata Corporation Annual Report on Form 10-K for the fiscal year ended September 30, 1994. The exhibits indicated by double asterisk (**) were filed on Form 10-Q for quarter ended June 30, 1995.

- 3(a)* --Restated Certificate of Incorporation of Zapata filed with Secretary
 of State of Delaware May 3, 1994 (Exhibit 3(a) to Current Report on
 Form 8-K dated April 27, 1994 (File No. 1-4219)).
- 3(b)* --Certificate of Designation, Preferences and Rights of \$1 Preference Stock (Exhibit 3(c) to Zapata's Quarterly Report on Form 10-Q for the fiscal quarter ended March 31, 1993 (File No. 1-4219)).
- 3(c)* --Certificate of Designation, Preferences and Rights of \$100
 Preference Stock (Exhibit 3(d) to Zapata's Quarterly Report on Form
 10-Q for the fiscal quarter ended March 31, 1993 (File No.
 1-4219)).
- $3(d)^*$ --By-laws of Zapata, as amended effective August 17, 1994.
- 4(a)* --Second Amended and Restated Master Restructuring Agreement, dated as of April 16, 1993 between Zapata and Norex Drilling Ltd. (Exhibit 12 to Zapata's Amendment No. 3 to Schedule 13D dated April 30, 1993).
- 4(b)* --First Amendment to Second Amended and Restated Master Restructuring Agreement dated as of May 17, 1993 between Zapata and Norex Drilling Ltd. (Exhibit 4(c) to Zapata's Registration Statement on Form S-1 (No. 33-68034)).
- 4(c)* --Second Amendment to Second Amended and Restated Master Restructuring Agreement, dated as of December 17, 1993 between Zapata and Norex Drilling Ltd. (Exhibit 4(c) to Zapata's Annual Report on Form 10-K for the fiscal year ended September 30, 1993 (File No. 1-4219)).
- 4(d)* --Securities Liquidity Agreement, dated as of December 19, 1990, by and among Zapata and each of the securities holders parties thereto (Exhibit 4(b) to Zapata's Annual Report on Form 10-K for the fiscal year ended September 30, 1990 (File No. 1-4219)).
- 4(e)* --Consent Letter and Waiver dated as of March 7, 1995 by and between Norex America, Inc. and Zapata Corporation. (Exhibit 4(e) to Zapata's Quarterly Report on Form 10-Q for the quarter ended March 31, 1995 (File No. 1-4219)).
- 10(a)** --Letter Agreement dated June 29, 1995 by and between Enterra Corporation and Zapata Corporation.
- 10(b)** --Assignment and Assumption of Consulting Agreement effective as of July 1, 1995 by and between Zapata Corporation and Zapata Protein,
- 27 -- Financial Data Schedule.

(b) REPORTS ON FORM 8-K

Current Report on Form 8-K dated June 9, 1995 reporting event of May 30, 1995 (Item 5. Other events reported the election of Robert V. Leffler, Jr. and W. George Loar to serve as Class III Directors, filling the vacancies left by the resignations of Myrl S. Gelb and Luther W. Miller).

Current Report on Form 8-K dated April 21, 1995 reporting event of April 13, 1995 (Item 5. Other events reported the repurchase by the Company of 2.25 million shares of its common stock and the resignation of Kristian Siem as a director of the Company).

SIGNATURES

PURSUANT TO THE REQUIREMENTS OF THE SECURITIES EXCHANGE ACT OF 1934, THE REGISTRANT HAS DULY CAUSED THIS REPORT TO BE SIGNED ON ITS BEHALF BY THE UNDERSIGNED THEREUNTO DULY AUTHORIZED.

Zapata Corporation

November 13, 1995 By: /s/ Joseph L. Von Rosenberg III

JOSEPH L. VON ROSENBERG III VICE PRESIDENT, GENERAL COUNSEL

AND CORPORATE SECRETARY

November 13, 1995 By: /s/ Lamar C. McIntyre

LAMAR C. MCINTYRE

VICE PRESIDENT, CHIEF FINANCIAL

OFFICER,

TREASURER AND ASSISTANT

SECRETARY

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EXHIBIT INDEX

NUMBER EXHIBIT

- 3(a)* --Restated Certificate of Incorporation of Zapata filed with Secretary of State of Delaware May 3, 1994 (Exhibit 3(a) to Current Report on Form 8-K dated April 27, 1994 (File No. 1-4219)).
- 3(b)* --Certificate of Designation, Preferences and Rights of \$1 Preference Stock (Exhibit 3(c) to Zapata's Quarterly Report on Form 10-Q for the fiscal quarter ended March 31, 1993 (File No. 1-4219)).
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^{*} Incorporated by reference to the Zapata Corporation Annual Report on Form 10-K for the fiscal year ended September 30, 1994.

^{**}Filed with Form 10-Q for quarter ended June 30, 1995.

This schedule contains summary financial information extracted from the condensed consolidated balance sheet and the condensed consolidated statements of earnings at the date and for the period indicated and is qualified in its entirety by reference to such financial statements. All amounts shown are in thousands of dollars, except per share data.

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9-mos
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          OCT-01-1994
            JUN-30-1995
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269,586
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            4,872
              (4,779)
                  (1,316)
          (3,463)
                 8,897
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                          0
                   5,434
                    .17
                    .17
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